

**Successful Mitigation of SO₃
By Employing Dry Sorbent
Injection of Trona Upstream
of the ESP**

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Solvay Chemicals

Background: SO₃ Plume

- **Fine aerosols scatter light**
- **Low concentrations (10 ppm) visible as blue secondary plume**
- **Does not disperse readily, touch down risk**
- **Plume appearance depends on**
 - **Weather: sunny, clouds, rain, etc.**
 - **Time of day, angle of sun**
- **Visible to the Public**

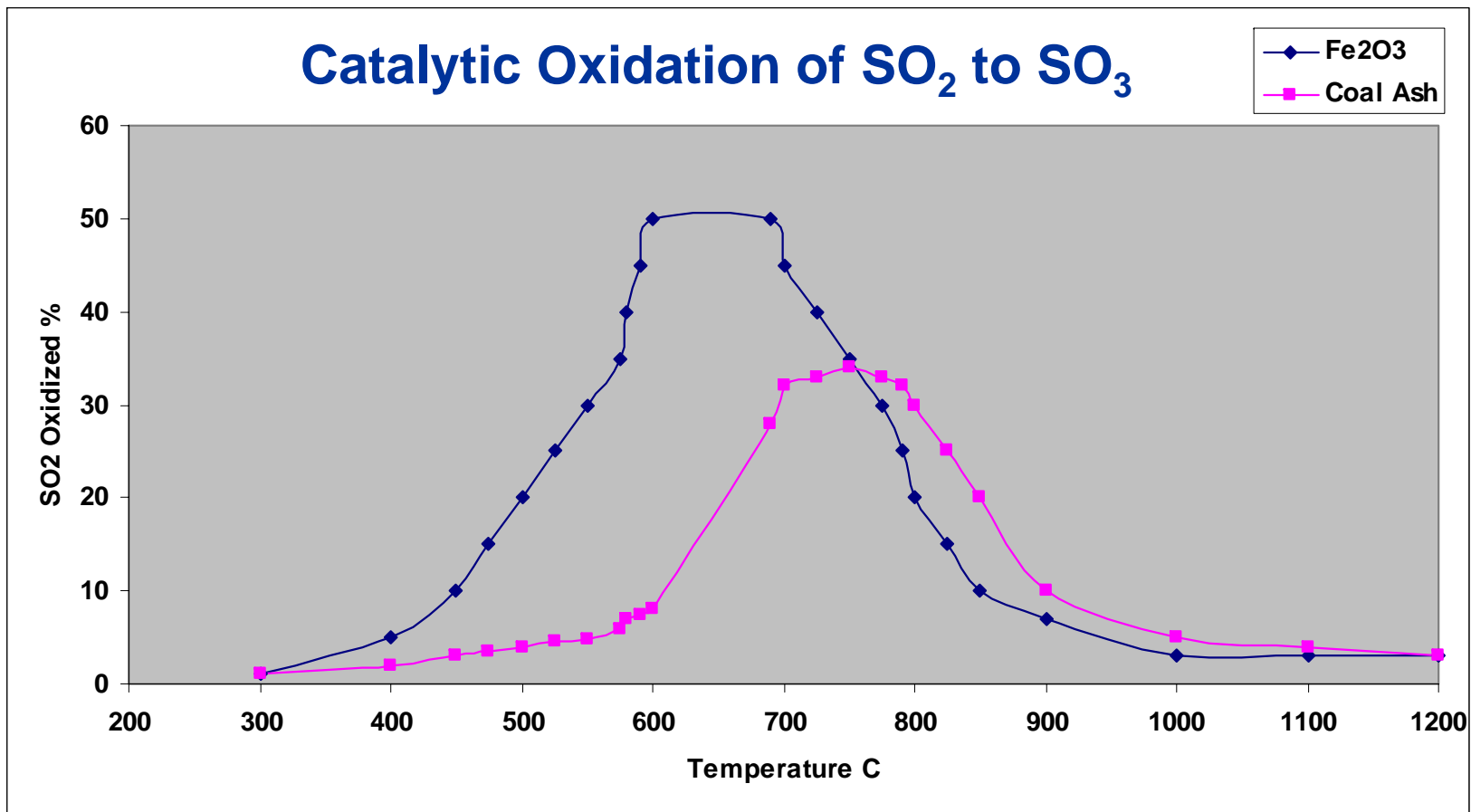
Background – Plume Problem

- **SCR Additions to Control NO_x Emissions resulted in unintended increase in SO₃ generation.**
- **High Sulfur Coal, along with SCRs resulted in a highly visible secondary plume.**

Background – SO₃ Sources

- **SO₃ Generation in Steam Generator: 0.1 to 1.5%**
 - Oxidation of sulfur during combustion
 - Catalytic oxidation of SO₂ by corrosion products
- **SO₃ Generation in SCR**
 - **Catalytic oxidation of SO₂ to SO₃**
 - Low conversion catalyst: design conversion 1.3%
 - Regular conversion catalyst: design conversion up to 3%
 - **Function of inlet SO₂ concentration, catalyst material, and operating temperature**

SO₃ Formation

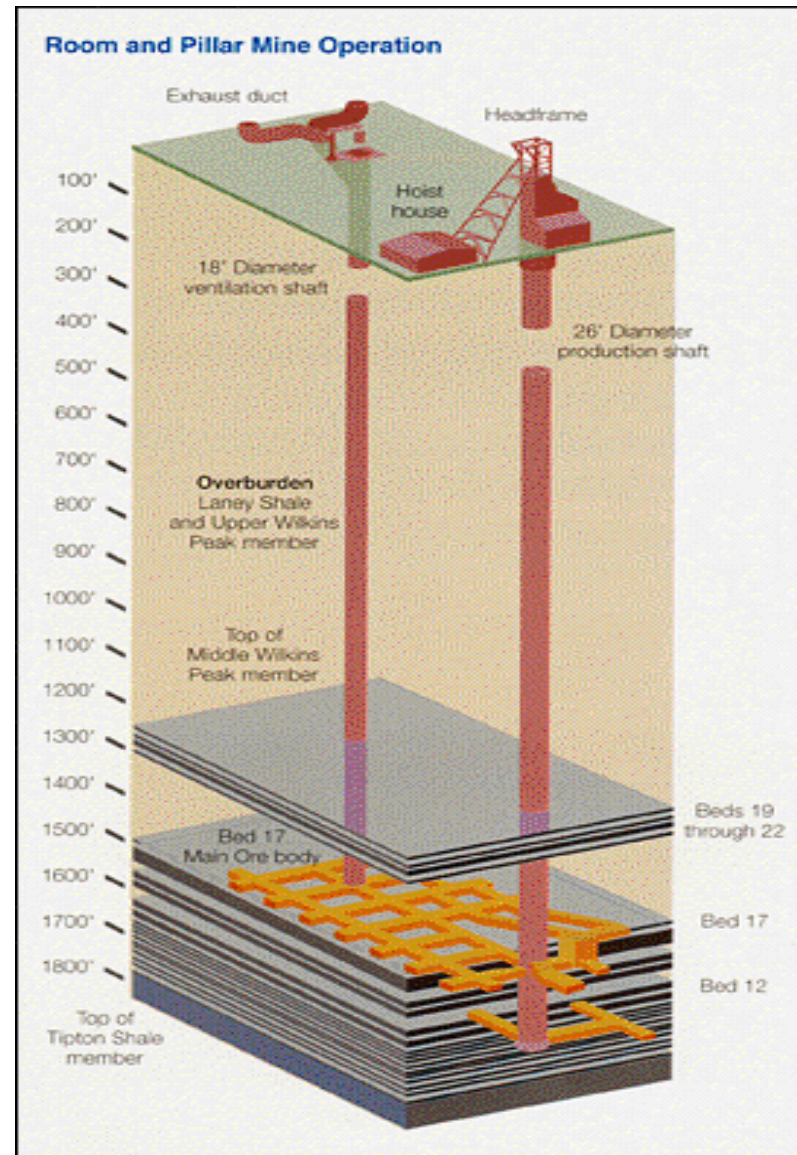


What is Trona?

- **Trona is a ore that is mined underground**
- **Trona is naturally formed sodium sesquicarbonate**
- **$\text{Na}_2\text{CO}_3 \cdot \text{NaHCO}_3 \cdot 2\text{H}_2\text{O}$**
- **Green River formation**
- **Numerous beds of Trona**
- **Contain billions of tons of Trona**

Solvay Minerals Operations

- Solvay Minerals, Inc. Currently Mines Trona Ore at an Approximate Depth of 1500' (457m)
- 12' (3.67m) Thick and of Very High Quality
- Provide Ore for Many Years
- Use Both Longwall Mining and Bore Miners



Room and Pillar Mining



The Surface Plant

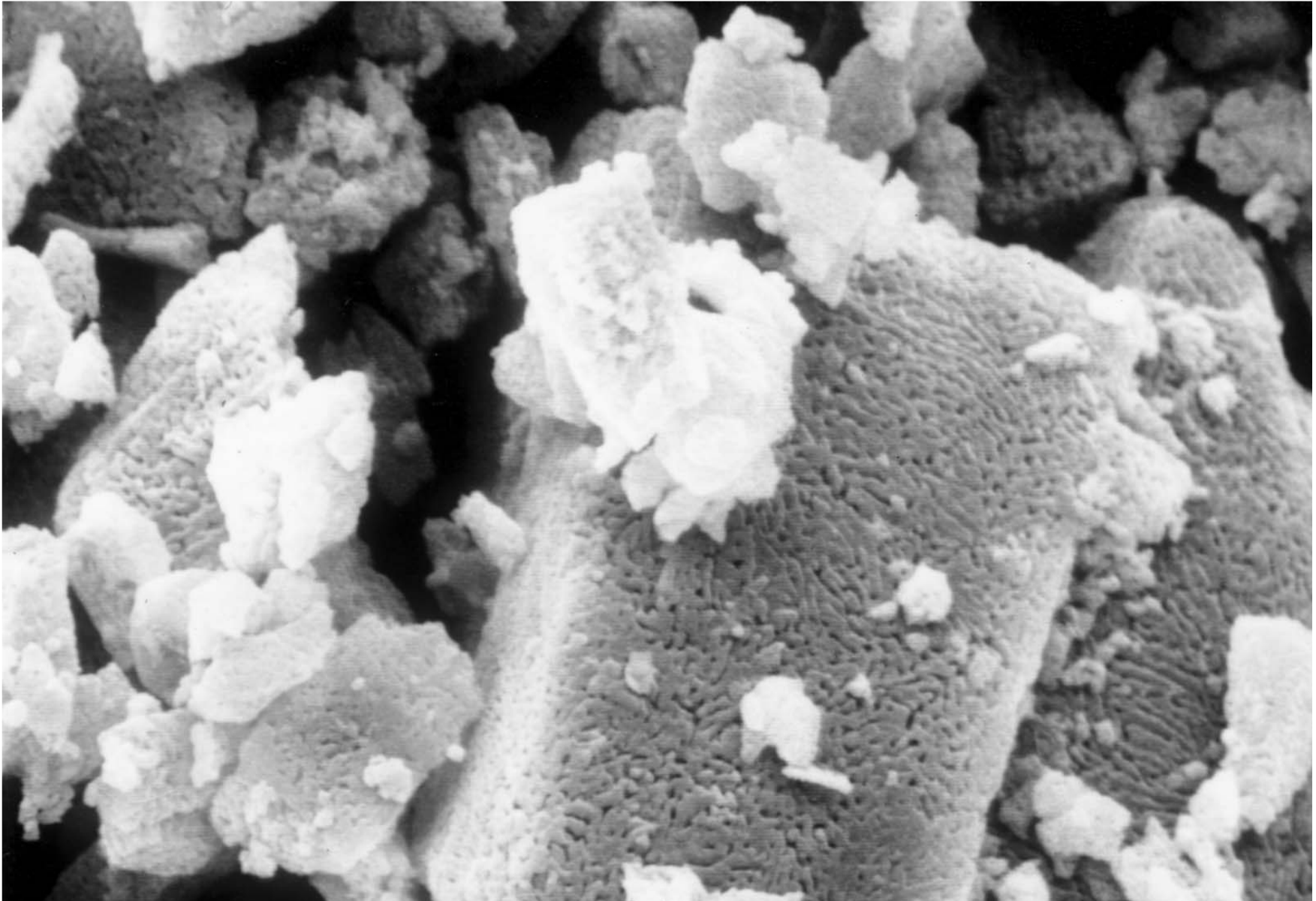


Trona Dry Sorbent Injection (DSI)

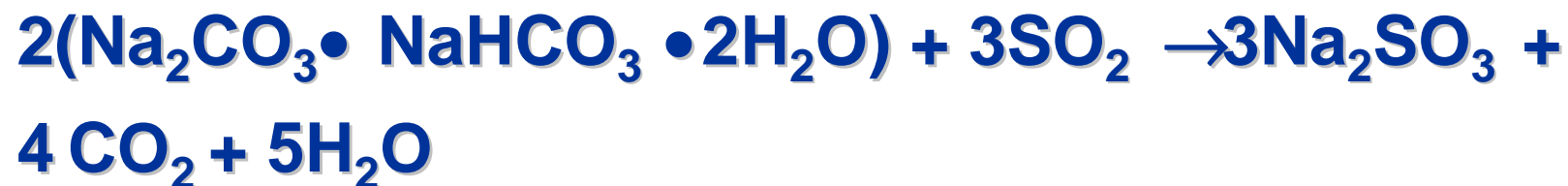
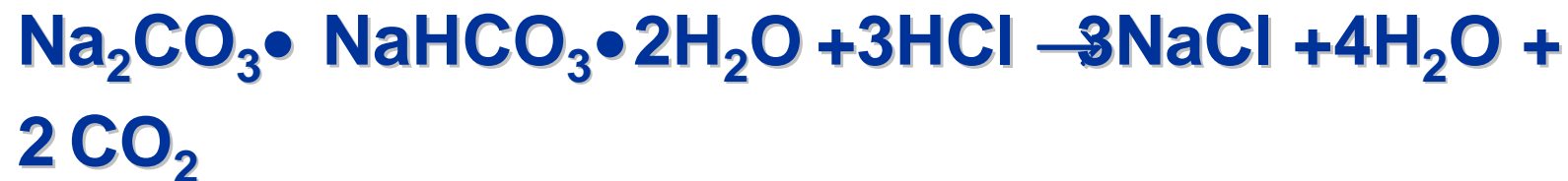
- “Popcorn Effect”
 - ...5 to 20 times the original surface area
- $2(\text{Na}_2\text{CO}_3 \bullet \text{NaHCO}_3 \bullet 2\text{H}_2\text{O}) \rightarrow$



Trona SEM After Calcination



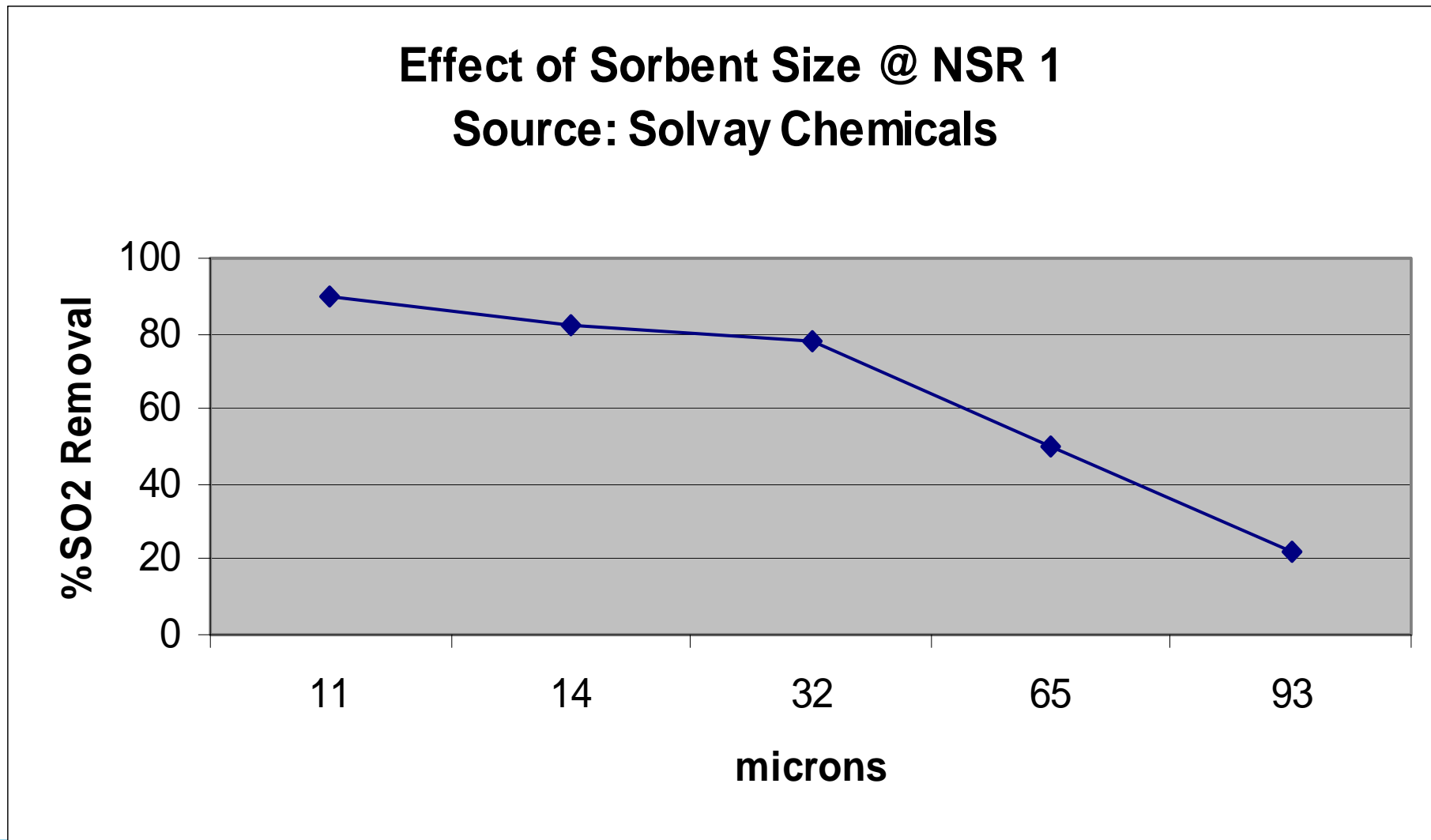
Trona DSI Chemistry



Parameters Constraints That Affect Sorbent Utilization:

- **Sorbent Injection Rate**
- **NSR (Normalized Stoichiometric Ratio)**
- **Sorbent Particle Size**
- **Sorbent Residence Time In The Flue Gas Stream**
- **Sorbent Penetration And Mixing Within The Flue Gas**
- **Particulate Control Device Used**
- **Other Acids**

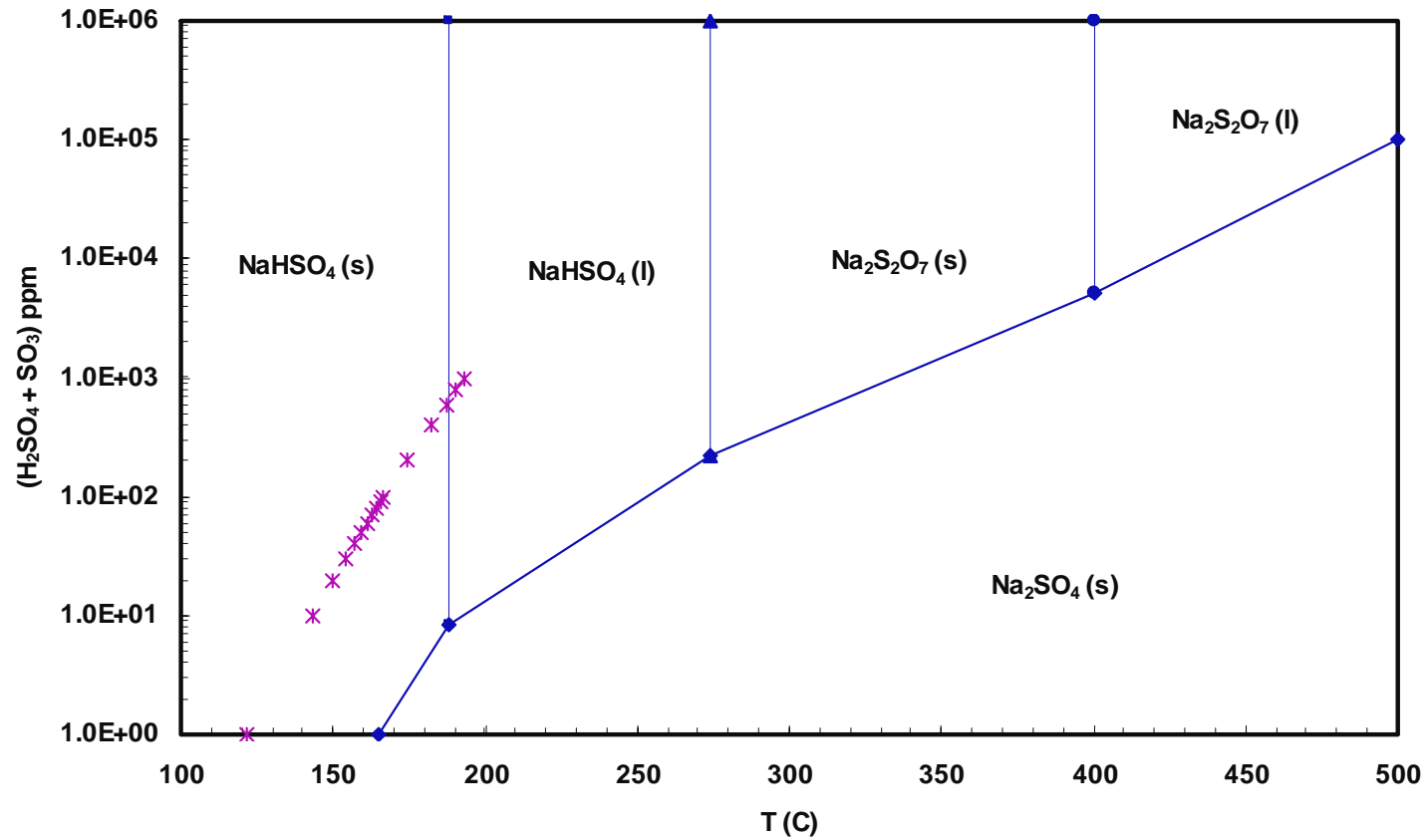
Impact of Particle Size on T200 Performance @325°F



Sodium SO₃ Reactions

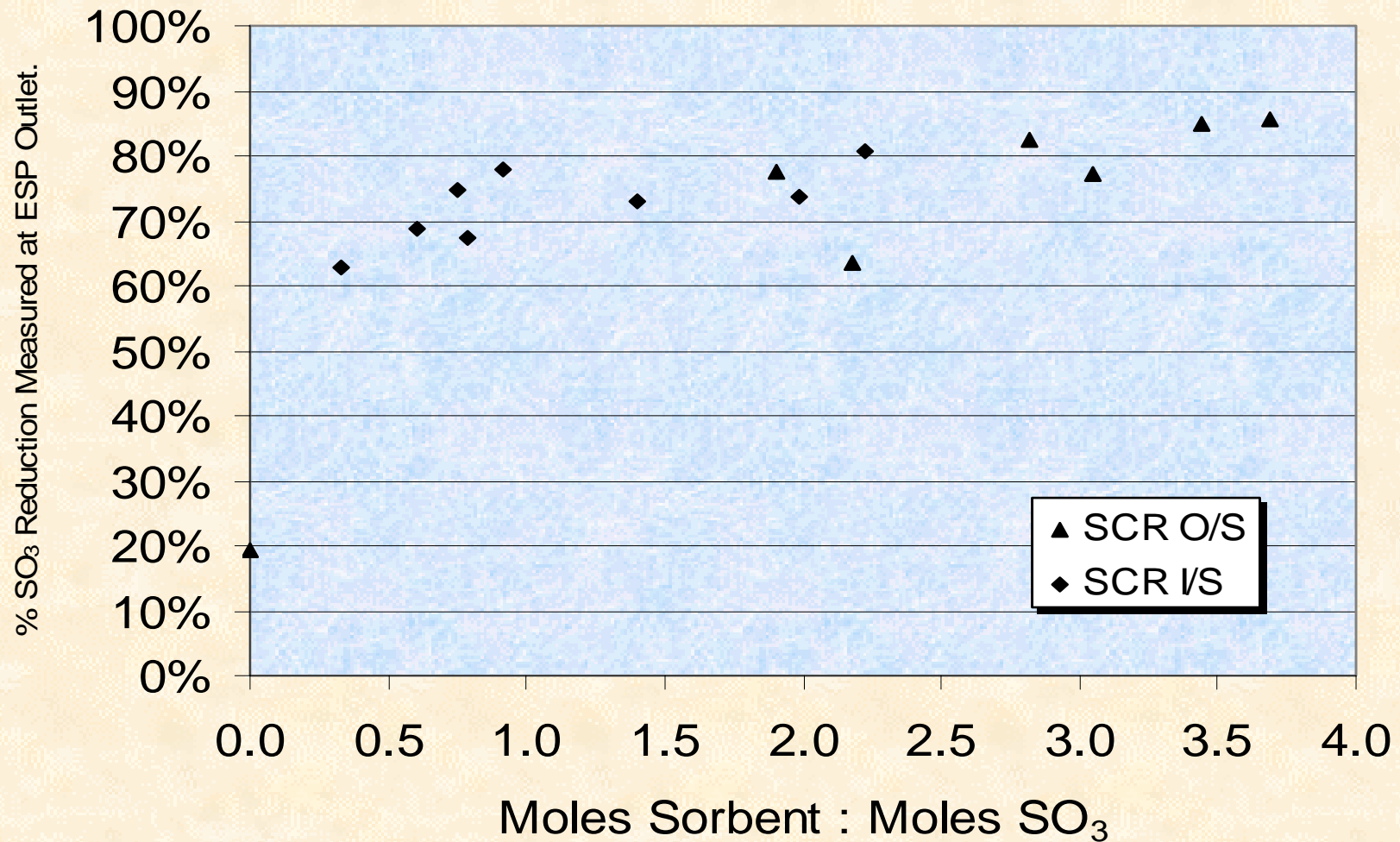
- $2 (\text{Na}_2\text{CO}_3 \cdot \text{NaHCO}_3 \cdot 2\text{H}_2\text{O}) + \text{heat} \rightarrow 3 \text{Na}_2\text{CO}_3 + \text{CO}_2 + 5 \text{H}_2\text{O}$
- $\text{Na}_2\text{CO}_3 + \text{SO}_3 \rightarrow \text{Na}_2\text{SO}_4 + \text{CO}_2$
- $\text{Na}_2\text{CO}_3 + \text{H}_2\text{O} + 2\text{SO}_3 \rightarrow 2\text{NaHSO}_4 + \text{CO}_2$
- $\text{NaHCO}_3 + \text{SO}_3 \rightarrow \text{NaHSO}_4 + \text{SO}_3$
- $\text{Na}_2\text{SO}_4 + \text{H}_2\text{SO}_4 \rightarrow 2\text{NaHSO}_4$
- $2\text{NaHSO}_4 \rightarrow \text{Na}_2\text{S}_2\text{O}_7$

Sodium SO₃ Reactions (continued)



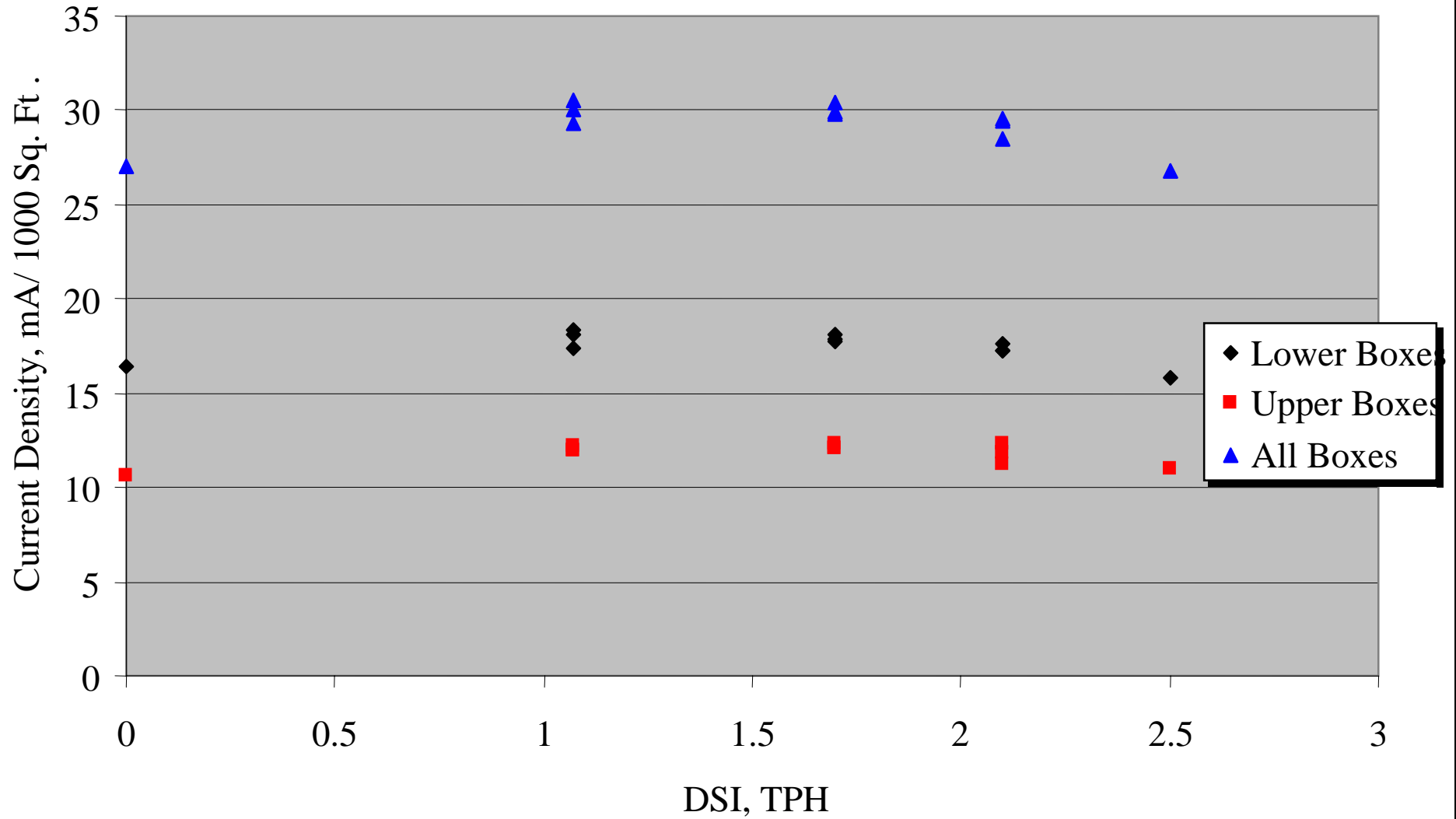
Initial Trial Data with T200 DSI

Figure 4: Gavin U-2, SO₃ Reduction with Dry Trona Injection Testing

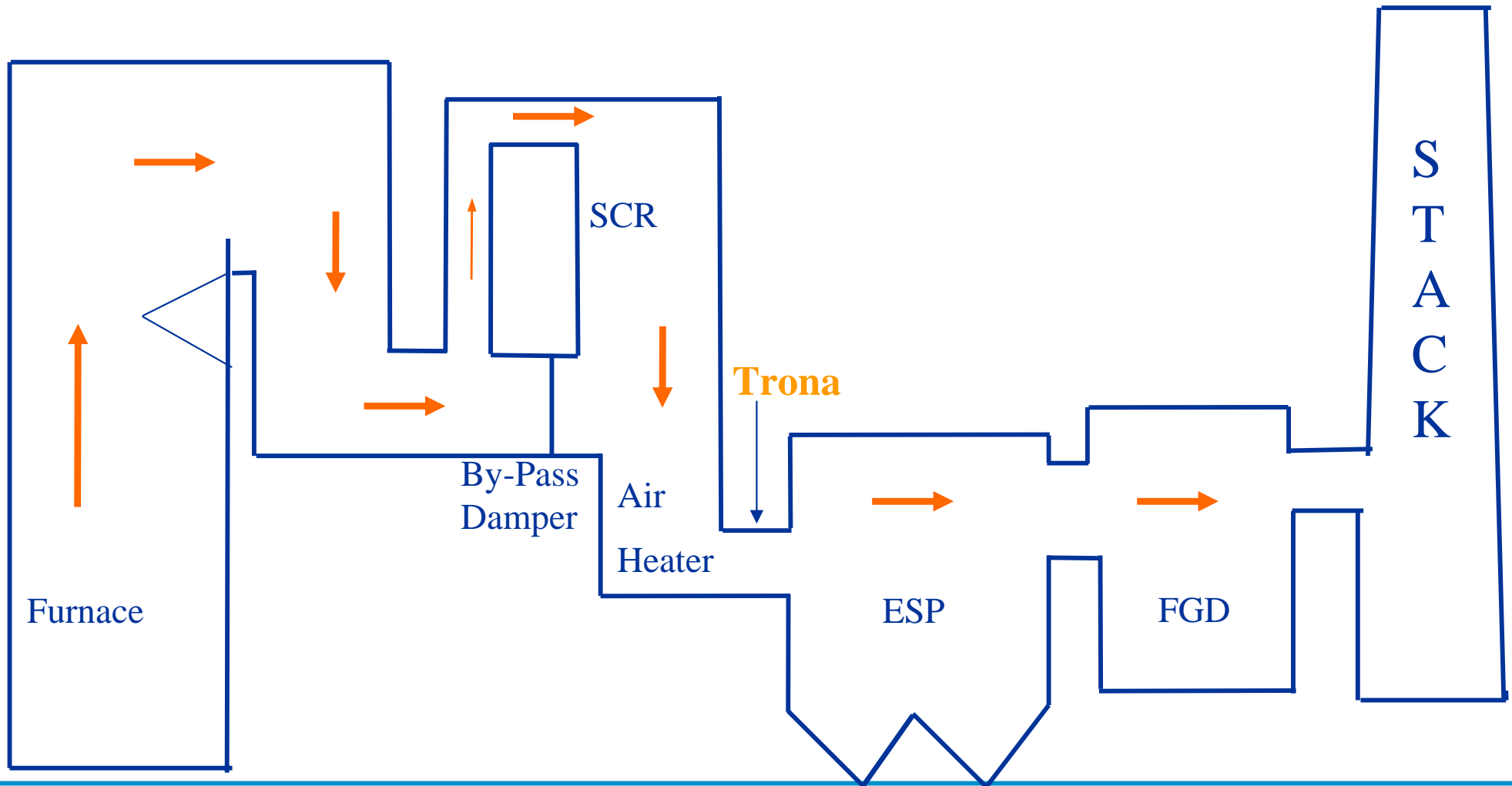


Cold Side ESP Performance Data

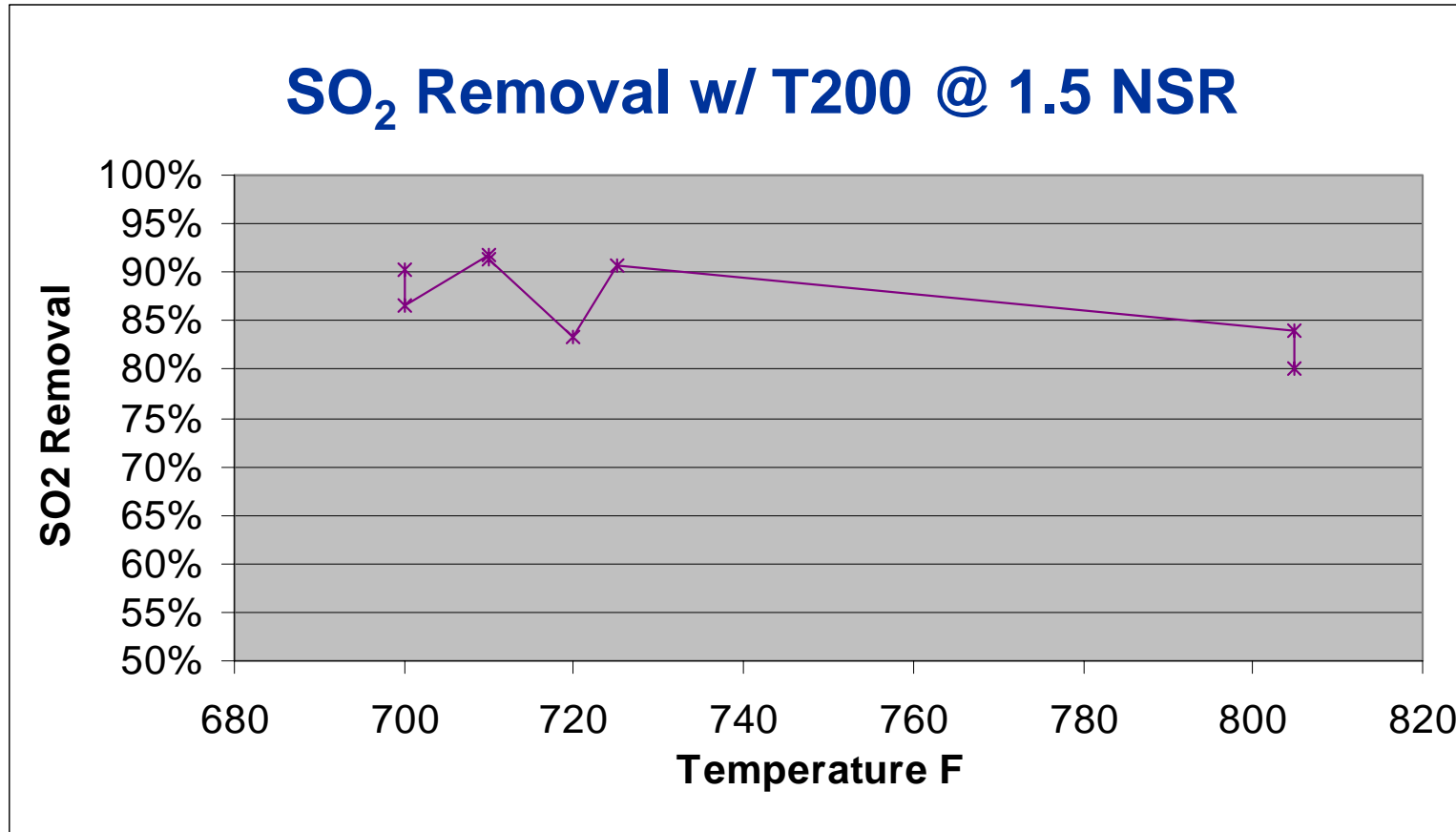
Figure 5: Gavin U-2, 2003 ESP Total Current Density vs. Trona Injection Levels



Trona Injection Location



Hot Side ESP Experience @ 800 ppm SO_x



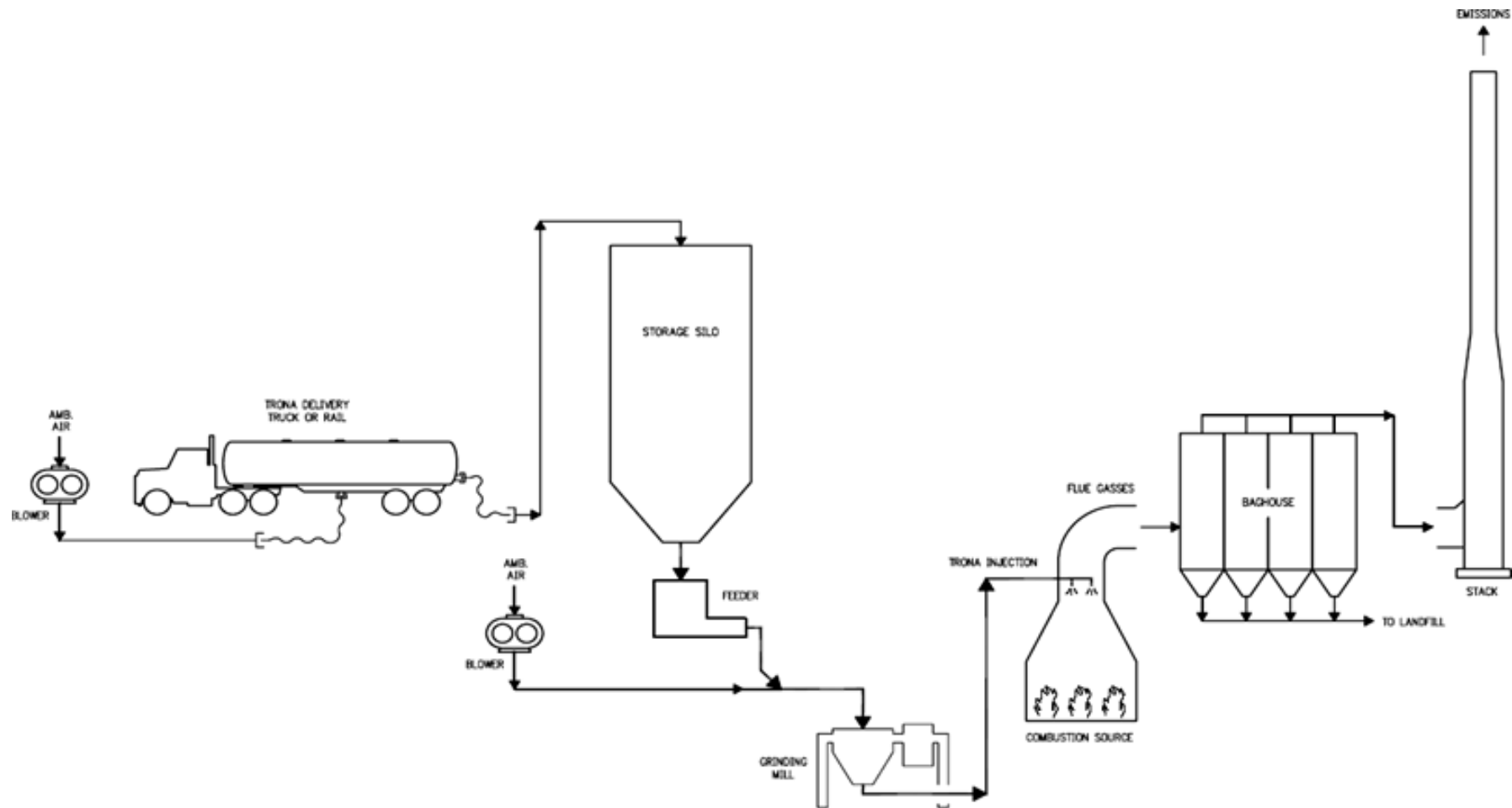
ESP Perf Plates Using Sodium Bicarbonate >700°F



Perf Plate Before Hot Side of ESP in Previous Slide After Two Weeks of T200 DSI and still “clean as a whistle”



Typical T200 DSI Loading/Storage System



TRONA INJECTION SYSTEM FOR SO₂ REDUCTION

Proven SO₃ Mitigation Systems

Trona Injection At ESP Inlet:

- **Alone Is Sufficient For SO₃ Mitigation, No Visible Plume**
- **Enhances ESP Performance**
- **Capital Costs About The Same As Hydrated Lime**
- **Operating Costs Less Than Lime**
- **No ESP Operational Problems As With Lime**

The End